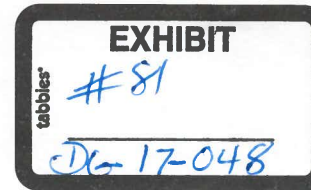


Liberty Utilities (EnergyNorth Natural Gas) Corp.  
Docket DG 17-048 General Rate Case  
Compliance with Order No. 26,149  
Response to Staff Questions 7/12/2018



(A) (B) (C)

	Per Rate Design	As Calculated	Difference
1. Test Year Revenues at Prior Rates .....	\$ 70,118,842		
2. Adjustment to Test Year Revenues for Year-End Bill Count .....	929,551		
3. Test Year Revenues at Prior Rates w/Year-End Bill Count Adjustment .....	\$ 71,048,393	\$ 71,048,393	
4. Additional Keene Revenues at Keene Prior Rates .....	536,161		
5. Test Year Revenues at Prior Rates w/Keene Adjustment .....	\$ 71,584,554		
6. Additional Rate R-4 Revenues at Rate R-3 Prior Rates .....	1,678,167	1,678,167	
7. Adjusted Test Year Revenues at Prior Rates .....	\$ 73,262,722	\$ 72,726,560	
8. Approved Permanent Rate Increase .....	8,060,117		
9. Test Year Revenues at Permanent Rates .....	\$ 81,322,839		
10. Adjusted Test Year Revenues at Prior Rates .....	\$ 73,262,722		
11. less: Adjustment to Test Year Revenues for Year-End Bill Count .....	929,551		
12. less: Additional Keene Revenues at Keene Prior Rates .....	536,161		
13. Adjusted Test Year Revenues at Prior Rates for Rate Design .....	\$ 71,797,009		
14. less: Test Year Revenues at Permanent Rates .....	81,322,839		
15. Adjusted Permanent Rate Increase for Rate Design .....	\$ 9,525,829		
16. Test Year Revenues at Permanent Rates .....	\$ 81,322,839	\$ 82,394,662	\$ 1,071,824
17. less: Additional Rate R-4 Revenues at Rate R-3 Perm Rates .....	1,891,561	1,892,950	1,389
18. Test Year Base Rate Revenues at Permanent Rates .....	\$ 79,431,278	\$ 80,501,713	\$ 1,070,435
19. Diff btwn Perm Base Rate Revenues & Prior Rate Revenues [L.18-L.3] .....	\$ 8,382,885	\$ 9,453,320	\$ 1,070,435
20. Adjustment to Test Year Revenues for Year-End Bill Count at Perm Rates .....			\$ 1,070,435